



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
**(August 1, 2013)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
South Venture on production.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>MONTH END</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">June</a>	121,529.40	5,768.66
<a href="#">May</a>	81,819.30	3,629.28
<a href="#">April</a>	88,261.40	3,582.94
<a href="#">March</a>	121,630.30	4,964.73
<a href="#">February</a>	108,352.20	4,023.69
<a href="#">January 2013</a>	120,755.80	4,941.67
<a href="#">December</a>	130,128.10	5,072.92
<a href="#">November</a>	120,903.60	5,412.98
<a href="#">October</a>	132,951.50	5,570.60
<a href="#">September</a>	108,845.40	5,698.69
<a href="#">August</a>	207,457.20	22,678.43
<a href="#">July 2012</a>	217,623.50	24,732.75
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



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**WELL ACTIVITIES**  
**(August 1, 2013)**

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL ACTIVITIES**  
**(August 1, 2013)**

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Explorer R.V. Strait Signet M/V Western Pride	May 22/13	4,799.93 km / 8,382.50 km	July 30/13	<ul style="list-style-type: none"> <li>• June 4/13 - First production shot point.</li> <li>• Program size amended.</li> </ul>

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(August 1, 2013)**

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	<ul style="list-style-type: none"> <li>• June 4/13 - Buy-back gas introduced to the PFC</li> </ul>	